



Anglo African Oil & Gas

**Producing oil asset with
development potential and exploration upside**

May 2018

Disclaimer

The information contained in these slides (together, the "Presentation") have not been approved by an authorised person within the meaning of the Financial Services and Markets Act 2000 ("FSMA"). Reliance upon the Presentation for the purpose of engaging in any investment activity may expose an individual to a significant risk of losing all of the property or other assets invested. If any person is in any doubt as to the contents of the Presentation, they should seek independent advice from a person who is authorised for the purposes of FSMA and who specialises in advising on investments of this kind.

The Presentation is being supplied to you solely for your information and does not purport to contain all information that may be required to evaluate Anglo African Oil & Gas Plc (the "Company"). The Presentation has been prepared by, and is the sole responsibility of, the Company. The directors of the Company have taken all reasonable care to ensure that the facts stated herein are true to the best of their knowledge, information and belief.

The Presentation does not constitute, or form part of, an admission document, listing particulars, a prospectus or a circular relating to the Company, nor does it constitute, or form part of, any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for, any shares in the Company nor shall it or any part of it, or the fact of its distribution, form the basis of, or be relied upon in connection with, or act as any inducement to enter into any contract. Any investment in shares in the Company should only be made by you on the basis of definitive documentation in final form (which may contain different information from the information contained in the Presentation), and your own judgement as to the merits of the suitability of the shares for your purposes, having taken all such professional advice as you consider necessary or appropriate in the circumstances.

No reliance may be placed for any purpose whatsoever on the information contained in the Presentation or on its completeness, accuracy or fairness, nor is any responsibility accepted for any errors or misstatements in, or omission from, the Presentation or any direct or consequential loss however arising from any use of, or reliance on, the Presentation or otherwise in connection with it.

The Presentation may not be reproduced or redistributed, in whole or in part, to any other person, or published, in whole or in part, for any purpose without the prior consent of the Company. The contents of the Presentation are confidential and are subject to updating, completion, revision, further verification and amendment without notice.

Neither the Presentation nor any copy of it should be distributed, directly or indirectly, by any means (including electronic transmission) to any persons with addresses in the United States of America (or any of its territories or possessions) (together, the "US"), Canada, Japan, Australia, the Republic of South Africa or the Republic of Ireland, or to any corporation, partnership or other entity created or organised under the laws thereof, or in any other country outside the United Kingdom where such distribution may lead to a breach of any legal or regulatory requirement. The recipients should inform themselves about and observe any such requirements or relationship.

The Company's ordinary shares have not been, and are not expected to be, registered under the United States Securities Act 1933, as amended, (the "US Securities Act") or under the securities laws of any other jurisdiction, and are not being offered or sold, directly or indirectly, within or into the US, Canada, Japan, Australia, the Republic of South Africa or the Republic of Ireland or to, or for the account or benefit of, any US persons or any national, citizen or resident of the US, Canada, Japan, Australia, the Republic of South Africa or the Republic of Ireland, unless such offer or sale would qualify for an exemption from registration under the US Securities Act and/or any other applicable securities laws.

The Presentation or documents referred to in it contain forward-looking statements. These statements relate to the future prospects developments and business strategies of the Company. Forward-looking statements are identified by the use of such terms as "believe", "could", "envisage", "estimate", "potential", "intend", "may", "plan", "will" or the negative of those, variations or comparable expressions, including references to assumptions. The forward-looking statements contained in the Presentation are based on current expectations and are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied by those statements. If one or more of these risks or uncertainties materialises, or if underlying assumptions prove incorrect, the Company's actual results may vary materially from those expected, estimated or projected. Given these risks and uncertainties, potential investors should not place any reliance on forward-looking statements. These forward-looking statements speak only as at the date of the Presentation. The Company is under no obligation to, and expressly disclaims any intention to, update or revise such forward-looking statements, estimates or projections. No undertaking, representation, warranty or other assurance, expressed or implied, is made or given by or on behalf of the Company or any of its respective directors, officers, partners, employees or advisers or any other person as to the accuracy or the completeness of the information or opinions contained herein and to the extent permitted by law no responsibility or liability is accepted by any of them for any such information or opinions. Nothing in the Presentation shall be effective to limit or exclude any liability which, by law or regulation, cannot be so limited or excluded.

No undertaking, representation, warranty or other assurance, expressed or implied, is made or given by or on behalf of the Company or any or each of its directors.

By accepting receipt of, attending any delivery of, or electronically accessing, the Presentation, you agree to be bound by the above limitations and conditions and, in particular, you represent, warrant and undertake to the Company that: (i) you will not forward the Presentation to any other person, or reproduce or publish this document, in whole or in part, for any purpose and (ii) you have read and agree to comply with the contents of this disclaimer.

Overview

- Existing producer in the Republic of the Congo
- 56% stake in Tilapia, a producing oil field in the Lower Congo Basin - adjacent to 1 billion-barrel fields
- Tilapia straddles on-shore and off-shore. Drilling and production are from on-shore facility with all topside equipment and facilities, as well as off-take arrangements, already in place
- **Low-risk development:** Increase production from existing horizon (R1/R2) and bring proven horizon (Mengo) into production
- **High Upside exploration:** Potential for transformational increase in production by exploration into the deeper horizon (Djeno)
- Private equity-style focus on costs, cashflows and dividends – management remuneration tied to ambitious production growth



**Near term
development**



**Workover
existing wells**



**Blue sky
exploration**

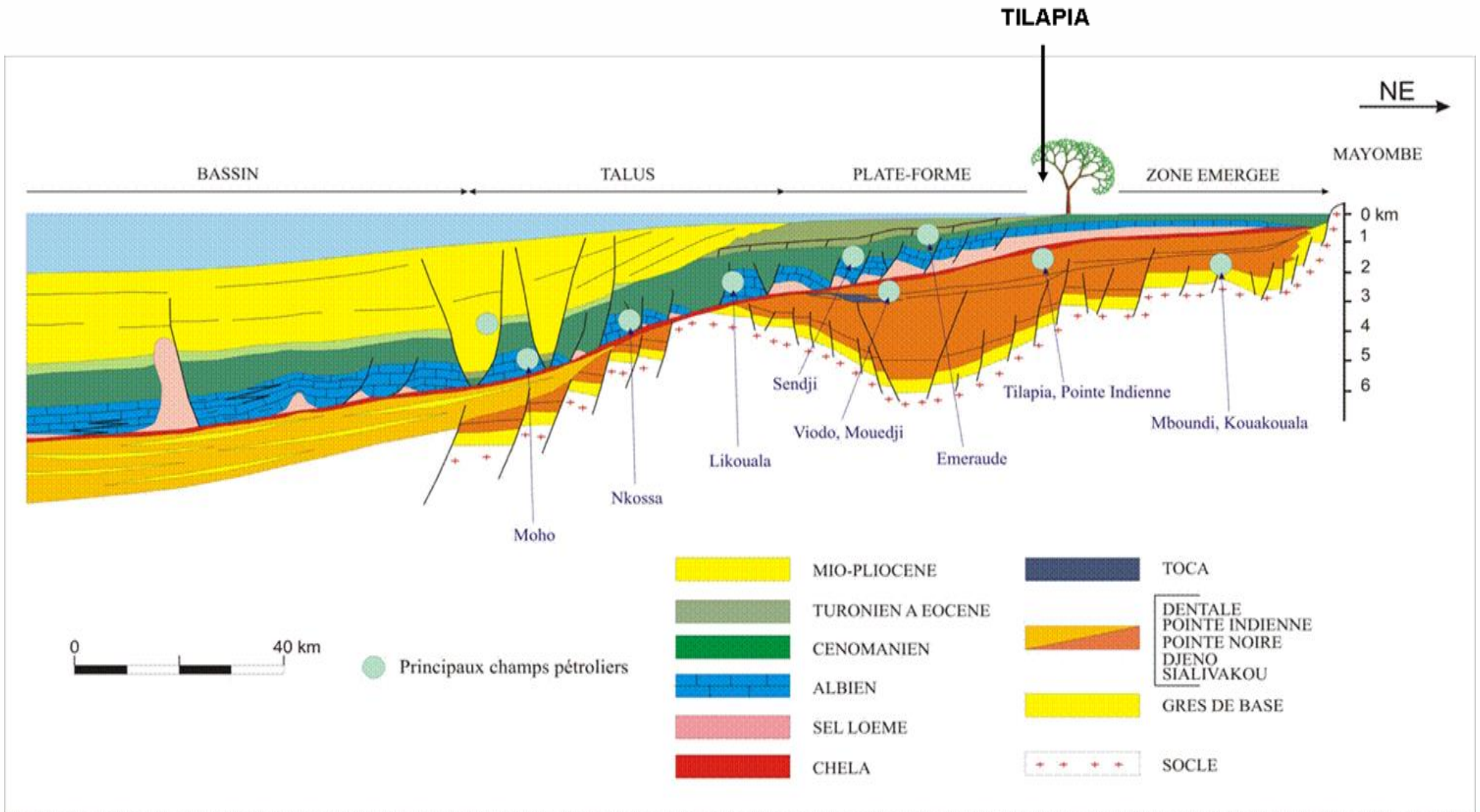


**Private equity-
style model**

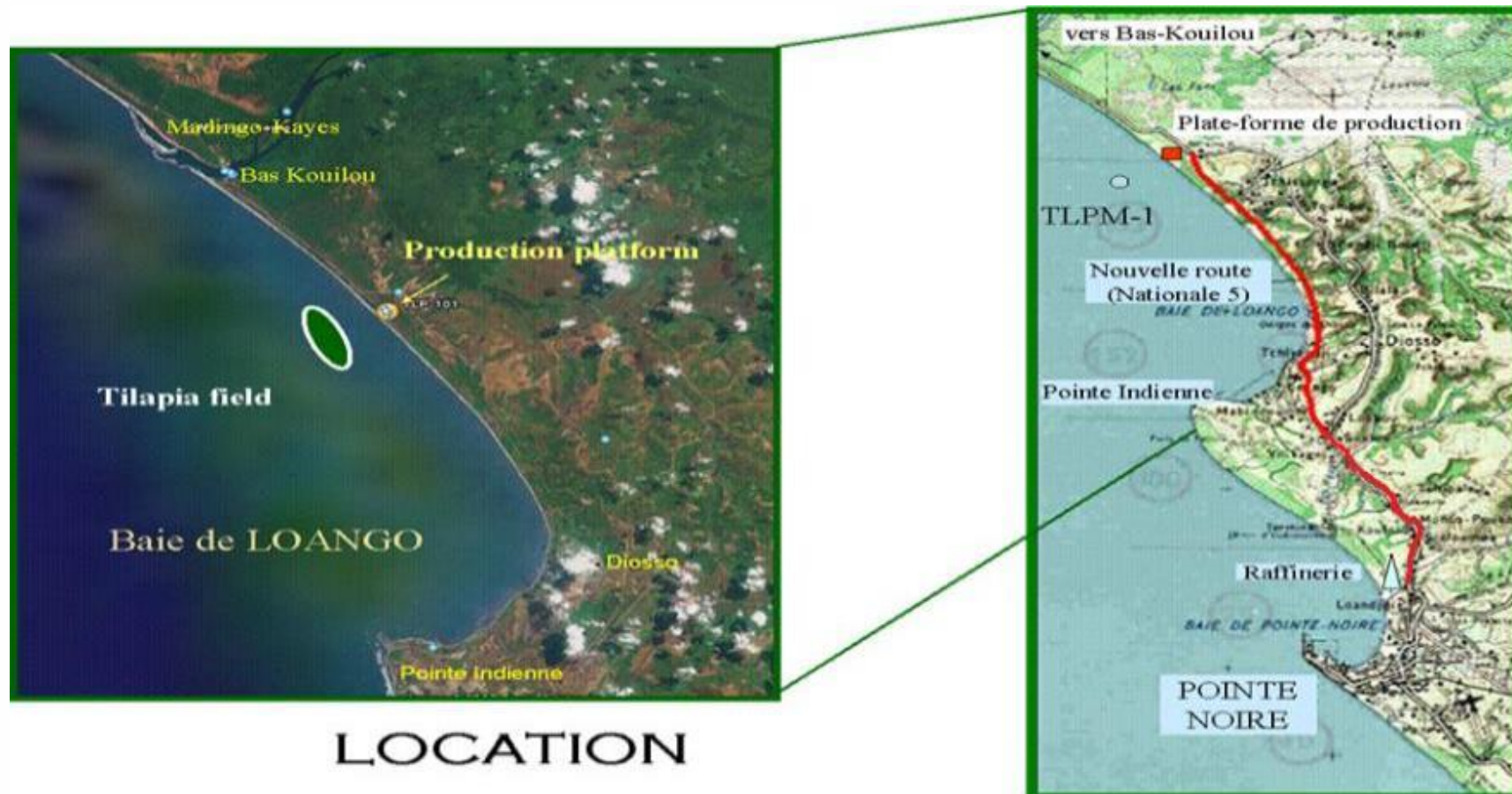
The Plan for 2018

- ▣ Workovers on two wells successfully completed: TLP-101 back in production and TLP-102 to be brought into production.
- ▣ Rig contracted and AAOG ready to drill new well TLP-103 - spud expected in July 2018.
- ▣ TLP-103 is a multi-target well: going through all three horizons (R1/R2, Mengo and Djeno).
- ▣ If TLP-103 is successful in the Djeno, then Djeno brought into production. If not, then produce from R1/R2 and Mengo, and test Djeno again on further well.
- ▣ Once both TLP-101 and 102 are on production and TLP-103 has been drilled, AAOG is highly profitable from R1/R2 and Mengo alone. If producing from Djeno, then change in value of AAOG is exponential.
- ▣ Following oversubscribed placing, and subject to vote to approve placing at EGM, AAOG is fully funded for drilling TLP-103 and working capital

The Lower Congo Basin: Established, prolific location



Tilapia: Excellent Infrastructure



- 1.8km offshore: onshore drilling locations, production and storage facilities
- Within an hour's drive from Pointe Noire (economic capital) and refinery
- Roads and pipelines provide year-round access
- Production trucked to local refinery, off-take contract in place

Work Programme



H1 2018 Workover Existing Wells

Now Complete

- TLP-101 already exceeding previous flow rates
- TLP-102 can now be brought into production



Summer 2018 Drill New Well – TLP 103

- Multi-horizon well targeting the R1, R2 sands and the Mengo discovery
- Testing the Djeno sands
- Targeting 750 bopd from R1, R2 and Mengo
- Djeno success could add 5,000 bopd



Exploration

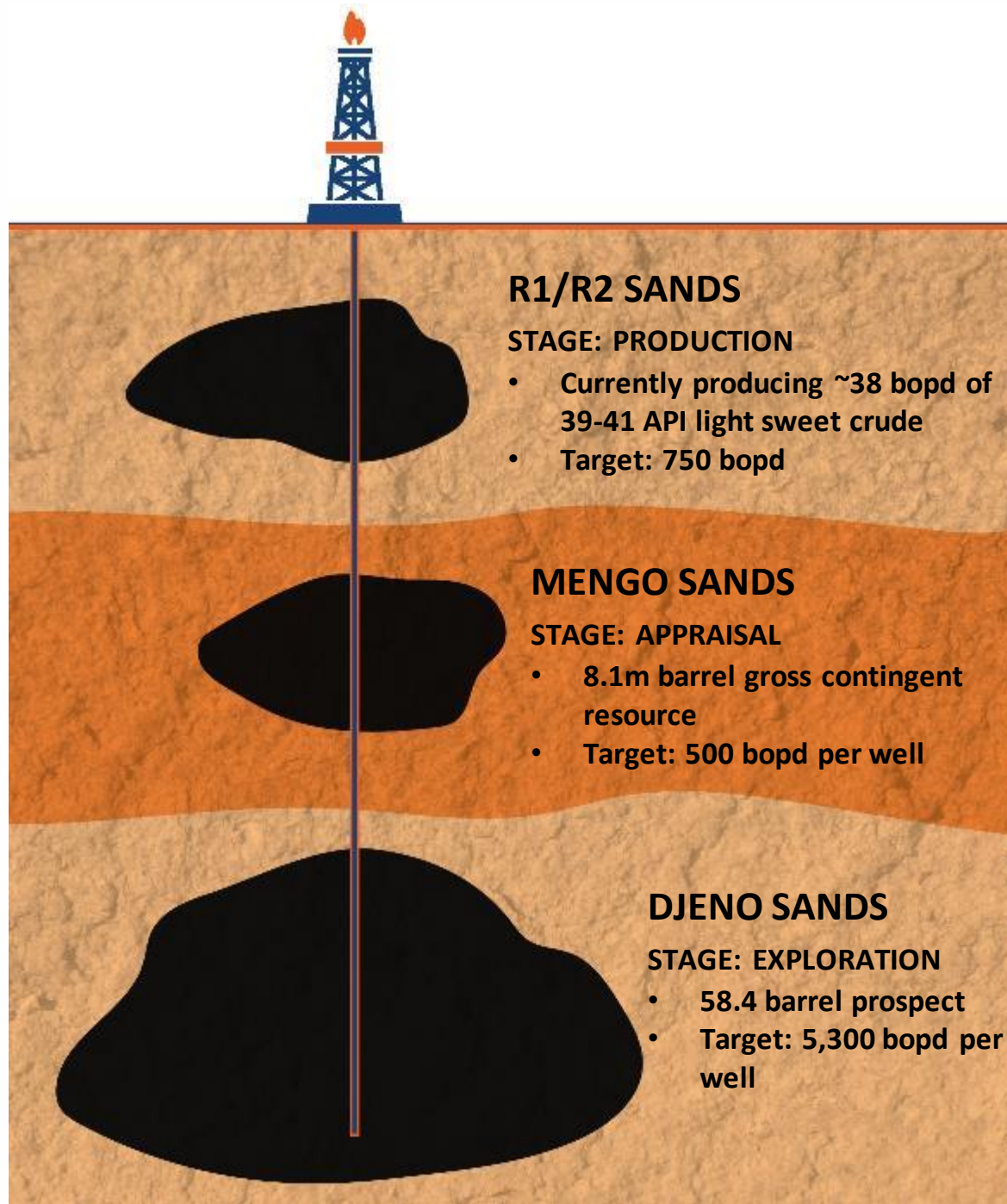
- Follow-up Djeno well targeting c. 5,000 bopd and revenues of US\$3.5million per month at US\$50 oil



Field Development

- Additional seismic and data interpretation to establish field development plan

TLP-103: A Multi-Target Well



- SMP and Schlumberger engaged with a highly experienced AAOG operations team to lead the drill programme
- Cost of drilling: US\$8 million
- US\$1.2 million spent on:
 - Long-lead items such as casing
 - Site overhaul and preparation
 - Improved infrastructure in anticipation of production increase
- Targeted spud in July 2018
 - Anticipated drill time 60 – 70 days
- Increased production covered by existing offtake contracts
 - Sold immediately to CORAF
 - Quick impact on financial performance

Tilapia: Excellent Potential

R1/R2 SANDS Production

- Currently producing ~38/bopd of 39-41 API light sweet crude
- Strong candidate for enhanced oil recovery to extend field life and production
- Potential to increase production to between 185 and 250 bopd from two existing wells
- Should add c.100 bopd per new well – including TLP-103

MENGO SANDS Appraisal

- High volumes of resource and presence of hydrocarbons confirmed at conventional flow rates
- Not brought into production on Tilapia when originally discovered because technology for one-off stimulation to kick-start production was not available in the area at the time
- Mengo Sands in production for other operators in basin
- Expected to produce c.500 bopd per well

DJENO SANDS Exploration

- Producing horizon in neighbouring fields since 2013
- Prolific oil flow rates, driven by lower lying high-pressure gas
- AAOG's technical work and analogous well control give confidence the presence of hydrocarbons in the Djeno Sands is probable
- If brought into production, rates could be c.5,000 bopd per well

Investment Case

Investment case stronger than at original listing



Producing asset with significant appraisal and exploration potential



Near-term low-cost programme with potential to increase production to > 5,000 bopd



Good location with major success in the same pay zones experienced at adjacent fields



New management with relevant West African exploration and production experience



Exec compensation aligned and share options at 20p per share - above placing price



Dividend policy in place with a strong focus on yield

Contact

Anglo African Oil & Gas

David Sefton Executive Chairman	+44 7989 333 371	david.sefton@aaog.co
---	------------------	--

James Berwick CEO	+44 7872 380 364	james.berwick@aaog.co
-----------------------------	------------------	--

St Brides Partners

Frank Buhagiar	+44 20 7236 1177	frank@stbridespartners.co.uk
-----------------------	------------------	--

finnCap

Christopher Raggett	+44 20 7220 0500	craggett@finncap.com
----------------------------	------------------	--

Emily Morris	+44 20 7220 0500	emorris@finncap.com
---------------------	------------------	--

Executive Directors

David Sefton - *Executive Chairman*



- Extensive public and private company board experience
- **Specialist in oil and gas industry** across Europe, Russia, the Middle East and North America; has worked with many of the world's leading oil companies
- Private equity manager and managing partner of **Linton Capital LLP**, a manager focused on oil and gas services
- Early career at **Cleary, Gottlieb, Steen & Hamilton** and Chief Legal Officer for the international acquisition arm of **Lukoil**

James Berwick - *Chief Executive Officer*



- Held several senior executive positions within leading independent oil and gas operators, including privately owned and Africa-focused **Impact Oil & Gas** and London listed **Ophir Energy plc**
- 2013 – 2018: **Commercial Director of Impact**, during which he oversaw a significant expansion of the company's activities, including the acquisition of six assets was also instrumental in securing farm-out agreements with operators including **Exxon, Statoil, Woodside, CNOOC** and **Total**
- 2006 – 2013: **Director of New Business at Ophir**. Responsible for scaling up and managing portfolio ahead of IPO in 2011. Previously General Manager for Gabon where he oversaw drilling of several wells and managed operated assets throughout Africa, including Marine IX in the Republic of the Congo
- Served 12 years in the British Army and the French Foreign Legion

James Cane - *Finance Director*



- Previously chief executive and finance director in both **listed** and **private equity-backed businesses**
- Operated a financial and management consultancy business for over 35 years
- Previously CFO at **8 Miles LLP**, a private equity firm managing a fund to invest in buyouts across Africa
- CFO of **Linton Capital LLP** and finance director of **KCR Residential REIT Plc**

Non-Executive Directors



Brian Moritz

- Chartered accountant and former senior partner of Grant Thornton - established the Capital Markets Team, which under his chairmanship floated over 100 companies on AIM
- Formerly Chairman of African Platinum PLC and Metal Bulletin PLC
- Fellow of the Institute of Chartered Accountants in England and Wales



Phil Beck

- Senior energy industry business consultant with >40 years' commercial, engineering and project management experience in upstream oil and gas industry
- Trained geologist and petroleum engineer, spending his early career with **British Gas** and **Unocal Corporation**
- As a management consultant for the last 16 years, he has provided significant value growth to many energy businesses



Nick Butler

- Founding Chairman of the **Policy Institute** at **King's College London**, linking academic work to policy-makers in the UK and Europe
- Since 2010, he has held the post of Visiting Professor at Kings College London, currently the external adviser and reviewer of the **World Energy Outlook**
- Member of the Strategic Advisory Council of **Statoil**, and serves on the Advisory Council Centre for Ecology and Hydrology
- 2009-2010 - Senior Policy Maker to **Gordon Brown**



Sarah Cope

- Over 20 years' experience as an investment banker in London, advising small-mid sized companies at Board level on capital markets strategy and regulation, corporate governance, growth strategy, acquisitions and disposals and regulatory compliance
- For the last ten years, she has specialised in the oil and gas sector where until recently she was Managing Director and Co-Head of Energy at Cantor Fitzgerald Europe
- Previously Head of Oil & Gas at **RFC Ambrian** and at **finnCap**